

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Liberty Utilities (CalPeco Electric) LLC

33% RPS Compliance Report

**Reporting RPS Compliance Status for the First Compliance Period
(2011-2013)**

September 1, 2016

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RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
1-Sep-16

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	593,434	545,400	556,387	1,695,221	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	118,687	109,080	111,277	339,044	20.0%
Total RPS Eligible RECs Procured	124,129	122,593	123,739	370,461	21.9%
Total RPS Eligible RECs Retired	120,574	107,194	111,278	339,046	20.0%

Liberty Utilities is reporting the same 2011 and 2012 unrevised retail sales in this 2015 RPS compliance report as were previously reported and approved in prior RPS reports. In late 2015, Liberty Utilities revised its 2011 and 2012 retail sales following a 2014 audit that resulted in revised meter readings.

RPS Procurement Resource Mix

RPS Eligible Procurement	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	0	0	0	0.0%
Geothermal	124,129	122,593	123,739	370,461	100.0%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	124,129	122,593	123,739	370,461	

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	124,129	122,593	123,739	370,461	100.0%
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0	0	0	0.0%
Total	124,129	122,593	123,739	370,461	

Data Reported by:
Liberty Utilities (CalPeco Electric) LLC
September 1, 2016

2011-2020 Compliance Summary and Charts

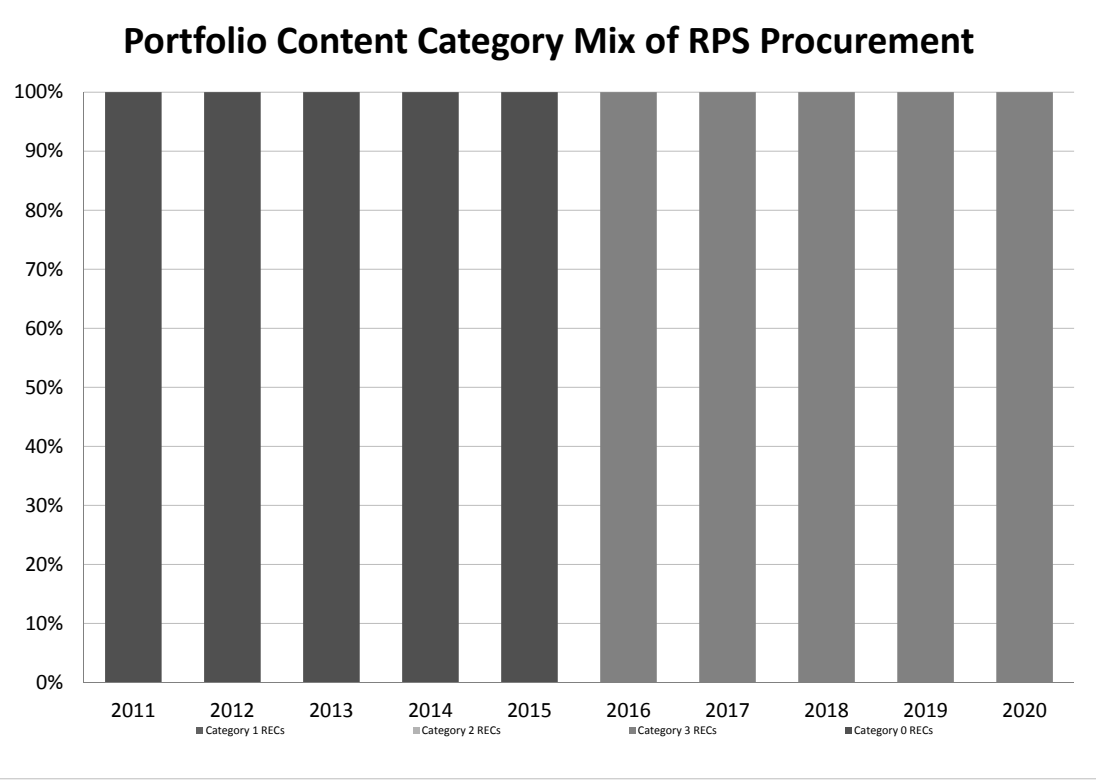
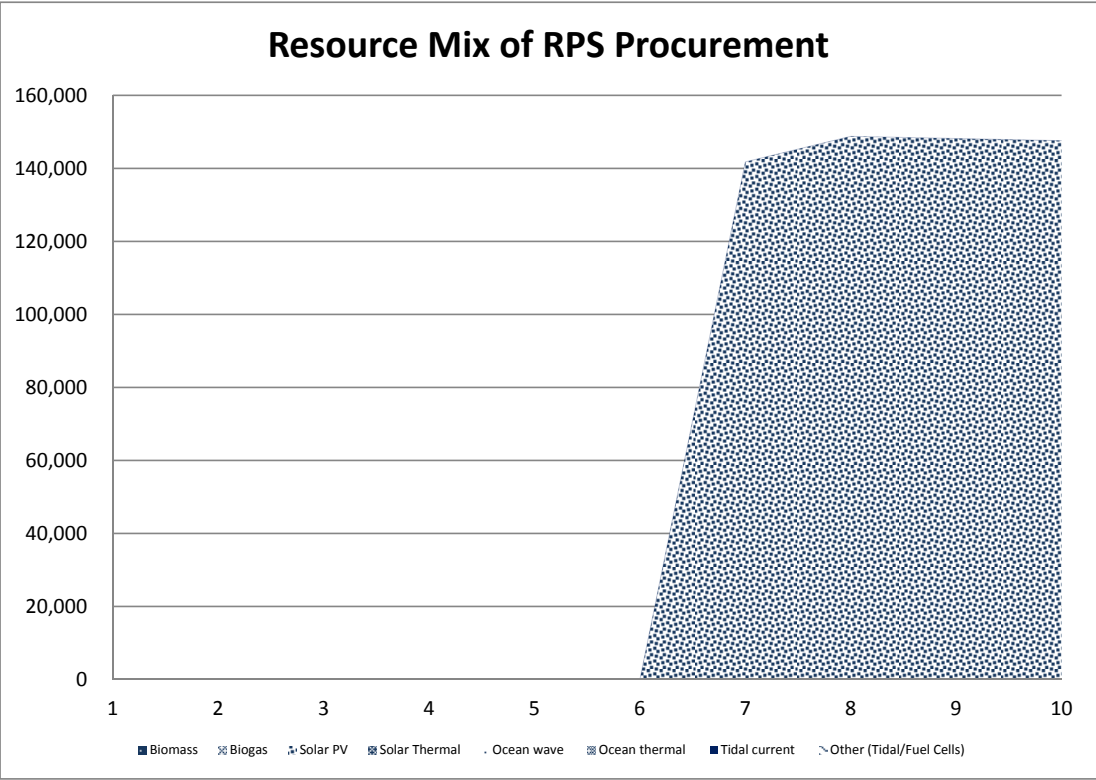
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	593,434	545,400	556,387	538,552	527,167	605,328	614,007	621,331	630,126	638,047
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	118,687	109,080	111,277	116,866	122,830	151,332	165,782	180,186	195,339	210,556
Procurement Quantity Requirement	339,044			391,028			751,862			

Resource Mix

[illegible]

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	124,129	122,593	123,739	118,630	116,053	0	0	0	0	0
Category 1 RECs	0	0	0	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	0	0	0	0	151,789	160,346	173,992	175,240	175,119



Annual RPS Compliance Report: Compliance Status

Data Reported by:

Liberty Utilities (CalPeco Electric) LLC

September 1, 2016

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	0
Net Surplus/(Deficit) from 20% RPS Closing Report	0

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	Actual RPS Retirements (From 36 Month REC Retirement tabs)			Actual RPS Retirements (From 36 Month REC Retirement tabs)			Forecasted RPS Procurement (From Procurement Detail tab)	Forecasted RPS Procurement (From RPS Procurement Detail tab)		
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	593,434	545,400	556,387	538,552	527,167	605,326	614,007	621,331	630,126	638,047
Annual RPS Procurement	124,129	122,593	123,739	118,630	116,053	151,789	160,346	173,992	175,240	175,119
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	20.9%	22.5%	22.2%	22.0%	22.0%	25.1%	26.1%	28.0%	27.8%	27.4%

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (MWh)										
Procurement Quantity Requirement (PQR)	339,044	339,044			391,028			751,862		
PCC 0 RECs (Annual)	120,574	107,194	111,278	116,866	122,830	0	0	0	0	0
PCC 1 RECs (Annual)	0	0	0	0	0	0	0	0	0	0
PCC 2 RECs (Annual)	0	0	0	0	0	0	0	0	0	0
PCC 3 RECs (Annual)	0	0	0	0	0	151,789	160,346	173,992	175,240	175,119
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
RECs as Percentage of Retail Sales	20.3%	19.7%	20.0%	21.7%	23.3%	25.1%	26.1%	28.0%	27.8%	27.4%
Total RECs (Compliance Period)		339,046			391,485			684,697		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Calculation (MWh)										
PCC 0 RECs		339,046			N/A			N/A		
Long-Term PCC 1 RECs		0			N/A			N/A		
Short-Term PCC 1 RECs		0			N/A			N/A		
Long-Term PCC 2 RECs		0			N/A			N/A		
Short-Term PCC 2 RECs		0			N/A			N/A		
Long-Term PCC 3 RECs		0			N/A			N/A		
Short-Term PCC 3 RECs		0			N/A			N/A		
PCC 3 RECs Retired (Compliance Period)		0			N/A			N/A		
PCC 3 Balance Limitation		0			N/A			N/A		
Ineligible PCC 3		0			N/A			N/A		
Excess RECs Eligible for Banking		2			N/A			N/A		
Excess PCC 0 RECs		2			N/A			N/A		
Excess PCC 1 RECs		0			N/A			N/A		
Excess PCC 2 RECs		0			N/A			N/A		
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		(0)			N/A			N/A		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Bank (MWh)										
PCC 0 Bank		2			2			N/A		
PCC 1 Bank		0			0			N/A		
PCC 2 Bank		0			0			N/A		
Application of PCC 0 Banked RECs		0			N/A			N/A		
Application of PCC 1 Banked RECs		0			N/A			N/A		
Application of PCC 2 Banked RECs		0			N/A			N/A		
Cumulative PCC 0 Bank		2			N/A			N/A		
Cumulative PCC 1 Bank		0			N/A			N/A		
Cumulative PCC 2 Bank		0			N/A			N/A		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RPS Compliance Status (MWh)										
Additional RECs Needed to meet RPS Procurement Quantity Requirement		0			N/A			N/A		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RPS Penalty Calculation										
Total Penalty		50			N/A			N/A		

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Provisional 20% Closing Report										
Deficit from Provisional 20% RPS Closing Report		N/A						N/A in Compliance Period 3		
PCC 0 RECs applied to PQR		339,046			386,472			N/A in Compliance Period 3		
Long-Term PCC 1 RECs applied to PQR		0			0			N/A in Compliance Period 3		
Short-Term PCC 1 RECs applied to PQR		0			0			N/A in Compliance Period 3		
Long-Term PCC 2 RECs applied to PQR		0			0			N/A in Compliance Period 3		
Short-Term PCC 2 RECs applied to PQR		0			0			N/A in Compliance Period 3		
Long-Term PCC 3 RECs applied to PQR		0			0			N/A in Compliance Period 3		
Short-Term PCC 3 RECs applied to PQR		0			0			N/A in Compliance Period 3		
Application of PCC 0 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0			0			N/A in Compliance Period 3		
Cumulative Closing Report Deficit		N/A			N/A in Compliance Period 2			N/A in Compliance Period 3		

Input Required
Actual Data
Forecasted Data

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Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:
Liberty Utilities (CalPeco Electric) LLC
September 1, 2016

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

Input Required

Information is Hard Coded (No Input Required)

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Input Required

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Information is Hard Coded (No Input Required)

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	Input Required
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[illegible]

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Input Required

Information is Hard Coded (No Input Required)

September 1, 2016

[illegible]

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

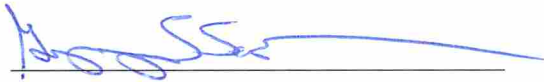
I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/31/16 at Downey, CA.

(Date)

(Name of city)

(State)



(Signature and Title of Corporate Officer)